

**16 Aug 2005**

From: WJ Westman

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	1,006.0m	Cur. Hole Size	17.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	1,006.0m	Last Casing OD	30.000in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	534.0m	Shoe TVDBRT	209.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	2.50	Shoe MDBRT	209.0m	Cum Cost	\$6,399,050
Wtr Dpth(LAT)	155.5m	Days on well	10.81	FIT/LOT:	0.00ppg / 0.00ppg		
RT-ASL(LAT)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					
Current Op @ 0600		Running in hole with 13 3/8" casing. Shoe and float joints in hole					
Planned Op		Run 13 3/8" casing and cement in place					

Summary of Period 0000 to 2400 Hrs	
Drilled from 472 - 1006m MSL. Swept hole with 150 bbls PHG Spotted 1.5 times hole volume of PHG in hole Pulled out of hole	

Operations For Period 0000 Hrs to 2400 Hrs on 16 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
SH	P	DA	0000	1900	19.00	996.0m	Drilled 17 1/2" hole from 472 - 996m. Pumped 30 bbls PHG every half stand. Spotted 50 bbls PHG around BHA at connections.
SH	TP (RE)	RR	1900	1930	0.50	996.0m	Circulated at 100 SPM with # 1 mud pump while repairing # 2 mud pump. Mud pump # 3 still not available
SH	P	DA	1930	2030	1.00	1,006.0m	Continued to drill 17 1/2" hole from 996 - 1006m Tide corrected MSL depth Pumped 30 bbl PHG every half stand Spotted 50 bbl PHG around BHA at connections
SH	P	CHC	2030	2130	1.00	1,006.0m	Pumped 150 bbls PHG and swept out of hole with seawater. Displaced hole with 925 bbls of 8.6 ppg PHG followed by 250 bbls of 9.5 ppg weighted gel kill mud.
SH	P	TO	2130	2400	2.50	1,006.0m	Pulled out of hole from 1006m MSL 30K overpull at 836 and 786m Wiped hole once with no further overpull

Operations For Period 0000 Hrs to 0600 Hrs on 17 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
SH	P	TO	0000	0200	2.00	1,006.0m	Continued to POOH from section TD No more overpull encountered Jetted top of wellhead on way out of hole
SH	P	HBHA	0200	0300	1.00	1,006.0m	Laid down MWD, stabs, pony DC and bit
SH	P	HT	0300	0330	0.50	1,006.0m	Laid down 30" CART stand
SH	P	RRC	0330	0430	1.00	1,006.0m	Made up Dowell DeepSea Express cement head to stand of HWDP and racked back in derrick
SH	P	CRN	0430	0600	1.50	1,006.0m	Held JSA Rigged up for and ran 13 3/8" casing

Phase Data to 2400hrs, 16 Aug 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	186.5	06 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
CONDUCTOR HOLE(CH)	36.5	13 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	36.5	15 Aug 2005	16 Aug 2005	259.50	10.812	1,006.0m



WBM Data			Cost Today \$ 15113			
Mud Type:	Spud Mud	API FL:	Cl:	Solids(%vol):	Viscosity	150sec/qt
Sample-From:	Active	Filter-Cake:	K+C*1000:	H2O:	PV	22cp
Time:	20:00	HTHP-FL:	Hard/Ca:	Oil(%):	YP	121lb/100ft²
Weight:	1.05ppg	HTHP-cake:	MBT:	Sand:	Gels 10s	
Temp:			PM:	pH:	Gels 10m	
			PF:	PHPA:	Fann 003	113
					Fann 006	118
					Fann 100	124
					Fann 200	131
					Fann 300	143
					Fann 600	165
Comment	Cumulative cost \$ 35,514.51					

Bit # 1			Wear	I	O1	D	L	B	G	O2	R
			0	0	NO	A	E	I	RR	TD	
Bitwear Comments:											
Size ("):	17.50in	IADC#	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run				
Mfr:	Not Found	WOB(avg)	10.00klb	No.	Size	Progress	534.0m	Cum. Progress		796.0m	
Type:	Rock	RPM(avg)	145	3	20/32nd"	On Bottom Hrs	15.7h	Cum. On Btm Hrs		20.9h	
Serial No.:	6036882	F.Rate	1000gpm			IADC Drill Hrs	18.0h	Cum IADC Drill Hrs		24.5h	
Bit Model	MX-1	SPP	2100psi			Total Revs	149000	Cum Total Revs		149000	
Depth In	176.0m	HSI				ROP(avg)	34.01 m/hr	ROP(avg)		38.09 m/hr	
Depth Out	1,006.0m	TFA									
Bit Comment	Ran with BHA 1 and BHA 2										

BHA # 2						
Weight(Wet)	50.00klb	Length	242.7m	Torque(max)	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	35.00klb	String	210.00klb	Torque(Off.Btm)	D.C. (2) Ann Velocity	0fpm
		Pick-Up	210.00klb	Torque(On.Btm)	H.W.D.P. Ann Velocity	0fpm
		Slack-Off	210.00klb		D.P. Ann Velocity	0fpm

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.41m	17.50in		6036882	
Near Bit Stab	1.57m	17.50in		2931	
NMDC	3.00m	9.50in		SBD2367	
Stab	2.44m	17.50in		041262A	
MWD	9.88m	9.50in		29351	
Stab	1.99m	17.50in		5025	
9.5in DC	27.33m	9.50in			
X/O	1.17m	9.50in		MSO 1726	
8in DC	26.68m	8.00in			
Drilling Jars	10.11m	8.25in		111510	
8in DC	18.56m	8.00in			
X/O	1.17m	8.00in		MSO 1724	
5in HWDP	138.43m	5.00in			

Survey								
MD	Incl	Azim	TVD	Vsec	N/-S	E/-W	DLS	Tool Type
(m)	(deg)	(deg)	(m)	(deg)	(m)	(m)	(deg/30m)	
885.23	0.0	253.4	885.23	-0.4	-0.4	0.8	0.4	MWD
913.66	0.1	324.6	913.66	-0.3	-0.3	0.8	0.4	MWD
970.77	0.0	321.6	970.77	-0.3	-0.3	0.8	0.2	MWD
990.30	0.1	275.8	990.30	-0.3	-0.3	0.8	0.5	MWD



Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	10.59		94.0
Bentonite Bulk	MT	0	41.48		24.4
Diesel	m3	0	14.1		437.8
Fresh Water	m3	31.6	26.3		375.7
Drill Water	m3	374	452.2		860.1
Cement G	MT	45.85	0		158.0

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (gpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National 12P160	6.50	8.70	0	100	2600	500										
2	National 12P160	6.50	8.70	0	100	2600	500										
3	Oilwell A1700PT	6.50		0													

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	208.00m / 208.00m	

Personnel On Board	
Company	Pax
DOGC	46
DOGC	3
UPSTREAM PETROLEUM	4
ESS	8
DOWELL SCHLUMBERGER	2
GEOSERVICES OVERSEAS S.A.	2
FUGRO SURVEY LTD	6
M-1 AUSTRALIA PTY LTD	2
WEATHERFORD AUSTRALIA PTY LTD	2
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	2
CAMERON AUSTRALIA PTY LTD	1
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	1
Total	79

Marine								Rig Support	
Weather on 16 Aug 2005									
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	15kn	270.0deg	1,026.0mbar	14C°	1.5m	270.0deg		1	291.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	240.0
252.0deg		5,090.36klb	2.5m	270.0deg				3	236.0
Comments								4	262.0
								5	260.0
								6	273.0
								7	291.0
								8	291.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler			In Melbourne	Diesel	m3		264.1
				Drill Water	m3		0
				Fresh Water	m3		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		0



Anzon Australia

LIMITED

Pacific Sentinel			Standby boat	Item	Unit	Used	Quantity
				Diesel	m3		347.1
				Drill Water	m3		184
				Fresh Water	m3		227
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		0
				Brine	BBS		1000

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1027 / 1040	9 / 7	